



1. Frontier's Management team designed, installed, and operated what is known as the Bighorn Gas Gathering System. The Bighorn System consisted of approximately 150 miles of gathering facilities with an initial design capacity of over 250 MMCF/d. The system included over 55 compressors at 29 compressor stations with an aggregate 40,000 HP. The Bighorn System had 850,000 acres dedicated to it pursuant to long-term contracts. The system is located in Campbell and Sheridan Counties, Wyoming.
2. In addition to Bighorn, Frontier's management team was the managing partner of the Fort Union Gathering System Partnership. The Fort Union System consisted of over 100 miles of 24" pipeline and was designed to transport over 500 MMCF/d. The system is located in Converse County, Wyoming.
3. Two cryogenic natural gas processing plants and natural gas treating facilities with total capacity of over 110 MMCF/d and over 700 miles of low pressure gathering system. The facilities had in excess of 38,000 HP of compression and are located in Eddy and Lea Counties, New Mexico.
4. 50 MMCF/d natural gas gathering system with over 20 miles of low and high pressure pipeline located in Midland County, Texas.
5. 36 MMCF/d capacity cryogenic processing plant supplied by 9 miles of 6" and 8" steel pipe gathering system. Natural gas liquids transported through 17 miles of 4" NGL pipeline into Mid-America Pipeline for redelivery to Mont Belvieu. Located in Roberts County, Texas with production from the Granite Wash formation.
6. 30 MMCF/d cryogenic natural gas processing facility with approximately 30 miles of low pressure gathering system and 5,000 HP of compression. The system gathered and processed gas producing from the Granite Wash play in Wheeler County, Texas.
7. 10 MMCF/d natural gas processing facility with over 500 miles of low pressure gathering system and 2,500 HP of compression located in a multi-county area of Texas, including Fisher and Jones Counties.
8. 30 MMCF/d natural gas processing facility with over 350 miles of low pressure gathering system and 3,900 HP of compression located in Shackelford, Throckmorton, Young, Stephens and Callahan Counties, Texas.
9. 100 MMCF/d cryogenic processing plant with over 700 miles of low pressure gathering system and over 16,000 HP of compression located in Beaver, Harper and Ellis Counties, Oklahoma.
10. 45 MMCF/d cryogenic processing plant with over 1,600 miles of low pressure gathering system and over 12,000 HP of compression located in Logan, Major, Garfield, Noble, Payne, and Kingfisher Counties, Oklahoma.
11. 150 MMCF/d natural gas treating facility providing for the removal of CO₂ from natural gas produced by BP in the Red Oak Field located in Latimer County Oklahoma.
12. 16 miles of 10" high pressure pipeline with capacity of 100 MMCF/d. Provided low pressure gathering service for gas produced from the Fayetteville Shale in Van Buren County, Arkansas.
13. Low pressure gathering lines, central compression, dehydration and amine treatment facilities and 5 miles of 8" high pressure pipeline with a capacity of 50 MMCF/d. Provided low pressure gathering and CO₂ treating for gas produced from the Fayetteville Shale in Conway County, Arkansas.
14. 20 miles of low pressure gathering lines, central compression, dehydration and amine treatment facilities and 7 miles of 10" high pressure pipeline with an overall capacity of 60 MMCF/d. Provided low pressure gathering and CO₂ treating for gas produced from the Fayetteville Shale in Faulkner County, Arkansas.
15. 14 miles of low pressure gathering lines, central compression, dehydration and amine treatment facilities and 6 miles of 10" high pressure pipeline with current compression capacity of 32 MMCF/d expandable to over 70 MMCF/d. Provided low pressure gathering, dehydration and CO₂ treating for gas produced from the Fayetteville Shale in Faulkner County, Arkansas.
16. Low pressure gathering, central compression facilities and 3 miles of 8" high pressure pipeline with capacity of 60 MMCF/d. Provided low pressure gathering for gas produced from the Fayetteville Shale in White County, Arkansas.
17. 210 MMCF/d cryogenic processing plant with over 13,000 HP of compression located near Lake Charles, Louisiana.